

Texas Brine Company, LLC 1301 Highway 70 Belle Rose, LA 70341

T

Phone: 985-369-6657 Fax: 985-369-7873

September 2, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to <u>conservationorder@la.gov</u>, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

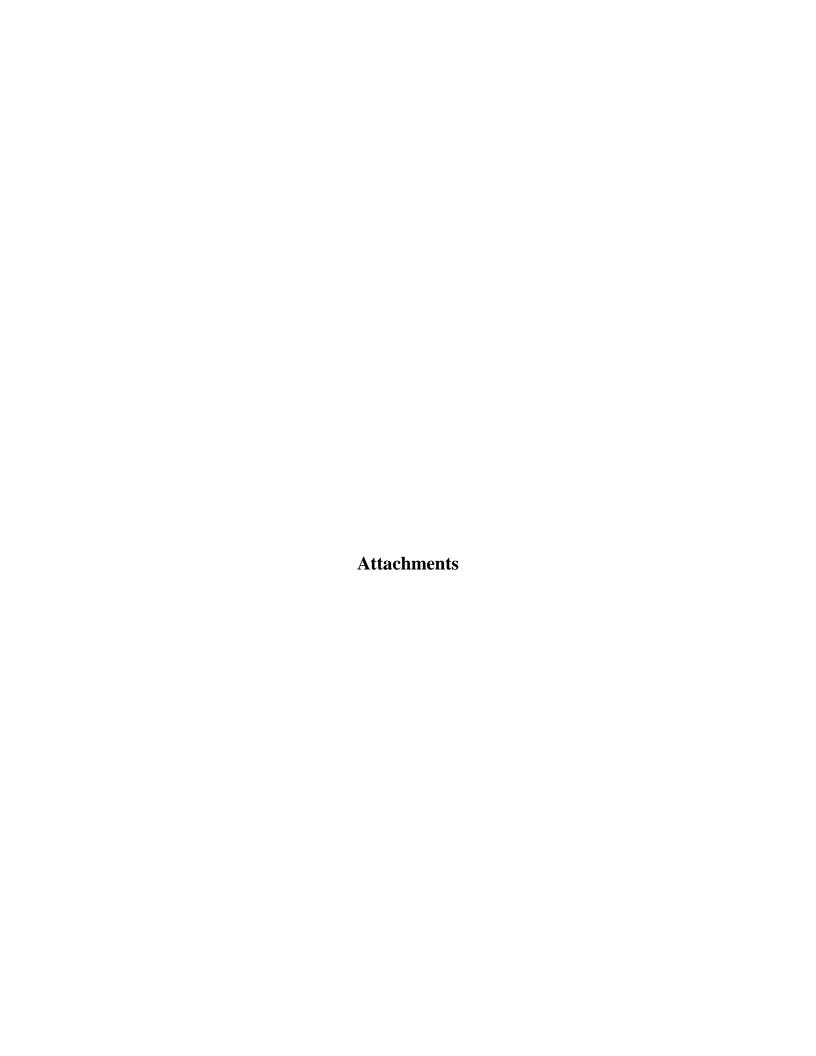
Texas Brine Company, LLC



				TBC Oxy Grand	Bayou Data Mana	gement-Environme	ental			
Contractor	Responsibilities	Col	lected By	Date Col	lected	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Agencies
Sage	Stationary Air Monitoring	Darlene McManu 17:00; Steven S 08:50, Darlene N 07:00 - 11:00; S 08:00 - 08:45, Da Red) - 07:0 Shaughnessy	rjee - 08:05 - 09:00, Is (Code Red) - 07:00 - ichaughnessy - 08:05 - ictManus (Code Red) - iteven Shaughnessy - rlene McManus (Code i0 - 11:00; Steven - 08:00 - 09:00, Britt Red) - 07:00 - 12:00	8/30 - 9/2	2/2013	NA	NA	NA	AreaRAE Monitors	8/31 - 9/3/2013
	Residential Air Monitoring	bimonthly resid Therefore, Sage	equested to suspend ential air monitoring. will discontinue these tivities.	NA		NA	NA	NA	NA	NA
	Gas Seep Sampling	No wor	rk performed	8/30 - 9/2	2/2013	NA	NA	NA	NA	NA
	Well Gas Sampling	No wor	rk performed	8/30 - 9/2		NA	NA	NA	NA	NA
	Under Slab Gas Sampling		rk performed	8/30 - 9/2		NA	NA	NA	NA	NA
	Indoor Air Monitoring	No wor	rk performed	8/30 - 9/2	2/2013	NA	NA	NA	NA	NA
Respec	Inclinometers/Tilt Meters/Transducers	8/30 - 9/1/2013	site 88 to 99, Installed water level monitoring sites 5 & 6, Ran power and brought on-line site 88/99.	N. Marnach	NA	NA NA	NA	NA	NA .	NA
	InSAR Reflector Installations	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	Subsidence Survey-Fenstermaker	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	Shallow Geophone Installation	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	Deep Geophone Installation	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	Amendment #3, Directive #2	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	Expansion of geoprobe gas sampling locations	8/30 - 9/1/2013	No work Conducted	NA	NA	NA	NA	NA	NA	NA
	DPVE Pilot Test	8/30 - 9/1/2013	Continue operation of DPVE-26.	P.Smith, N. Marnach	NA	NA	NA	NA	NA	NA
	MIHPT	8/30 - 9/1/2013	MiHPT 38.	P.Smith	NA	NA	NA	NA	NA	NA
Miller	Weekly Stability Survey		rk Performed	8/30 - 9/2		NA	NA	NA	NA NA	NA
	Misc. Survey Work	M	att Fore	August 30), 2013	NA	NA	NA	NA	NA
	Sinkhole Hydro/Perimeter Survey	No Wo	rk Performed	8/30 - 9/2		NA	NA	NA	NA	NA
Pisani	Surface Water		NA	8/30 - 9/2		NA	NA	NA	NA NA	NA
	Industrial Well Water		NA	8/30 - 9/2		NA	NA	NA	NA NA	NA
	MRAA Well Water GP/ORW Well		NA NA	8/30 - 9/2 8/30 - 9/2		NA NA	NA NA	NA NA	NA NA	NA NA
	Sinkhole Profile	 	NA NA	8/30 - 9/2 8/30 - 9/2		NA NA	NA NA	NA NA	NA NA	NA NA
	Sinkilole Fiville			0/30-9/	.,	IVA	IVA	ITM		IIA
					Grand Bayou W	ell 3A				
	Daily Operations at 3A				,		nmary of Today's Oxy 3A	events	_	
	8/31 - 9/3/2013	7am 677.34 7am 675.47 7am 674.06		8/31/2 9/1/2	013		- VAX 114			
		7am		9/2/20						
		674.53		9/3/2	013		Relief Well #1			

See ORW-01 Flare Spreadsheet

8/31 - 9/3/2013



Daily Action Summary

August 30, 2013

Stationary Air Monitoring

- Bijeet Mukherjee onsite from 08:05 to 09:00. Changed out the monitors between 08:30 and 08:39. Collected data from the monitoring database and forwarded to Eric Rucinski in the Baton Rouge office for processing.
- Darlene McManus of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		Observation	on Relief	Well -7			Observ	ation Relief V	Vell - 8			Observ	ation Relief V	Vell -11			Sout	th of OG3A	1 -1			(Onsite Trailer	S	
		(ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			
		Methane					Methane					Methane					Methane					Methane			
Date-Time *	CO (ppm)	VOC (ppm) H2	2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm) I	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm) V	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
08/30/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	<1.0	0.0	20.9
08/30/2013 09:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	20.9
08/30/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	20.9
08/30/2013 11:00:00 AM	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 12:00:00 PM	0.0	0.0	0.0	0.0	21.3	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 01:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 02:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 03:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 04:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 05:00:00 PM	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 06:00:00 PM	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
08/30/2013 07:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
08/30/2013 08:00:00 PM	0.0	0.0	0.0	0.0	21.2	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
08/30/2013 09:00:00 PM	0.0	0.0	0.0	0.0	21.1	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/30/2013 10:00:00 PM	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/30/2013 11:00:00 PM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9

Notes:

		Observ	ation Relief V	Vell -7			Observa	ation Relief V	Well - 8			Observati	on Relief V	Vell -11			Sc	outh of OG3A	- 1			(Onsite Trailer	'S	
			ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			, ,
		Methane					Methane					Methane					Methane					Methane			, ,
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm) H	I2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
08/30/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/30/2013 08:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	<1.0	0.0	20.9
08/30/2013 09:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	20.9
08/30/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	20.9
08/30/2013 11:00:00 AM	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 12:00:00 PM	0.0	0.0	0.0	0.0	21.3	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 01:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 02:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 03:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
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08/30/2013 05:00:00 PM	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/30/2013 06:00:00 PM	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
08/30/2013 07:00:00 PM	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
08/30/2013 08:00:00 PM 08/30/2013 09:00:00 PM	0.0	0.0	0.0	0.0	21.2	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9
	0.0	0.0	0.0	0.0	21.1	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/30/2013 10:00:00 PM	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/30/2013 11:00:00 PM 08/31/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0 <1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0 <1.0	0.0	20.9
08/31/2013 12:00:00 AM 08/31/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0 <1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 01:00:00 AM 08/31/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 02:00:00 AM 08/31/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9
08/31/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
06/31/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9

Notes:

Daily Action Summary

August 31, 2013

Stationary Air Monitoring

- Steven Shaughnessy onsite from 08:05 to 08:50. Changed out the monitors between 08:21 and 08:37. Collected data from the monitoring database and forwarded to Jill Martin in the Baton Rouge office for processing.
- Darlene McManus of Code Red (monitor sub-contractor) onsite from 07:00 to 11:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 16:40 on 08/31/2013. RTU-5 replaced RTU-3 at 08:32 on 09/1/2013, and normal data collection resumed.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		Observa	tion Relief V	Well -7			Observa	ation Relief	Well - 8			Observ	ation Relief	Well -11			So	uth of OG3A	A -1			(Onsite Trailer	S	
			ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			ı I
		Methane					Methane					Methane					Methane					Methane			ı I
	CO (ppm)	VOC (ppm)	41 /	LEL (%)	O2 (%)		VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	41 /	H2S (ppm)	. ,	O2 (%)	SO2 (ppm)		H2S (ppm)			CO (ppm)	VOC (ppm)	- 41 /	. ,	O2 (%)
08/31/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9
08/31/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/31/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/31/2013 08:00:00 AM	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.0	0.0	0.0	<1.0	0.0	20.9
08/31/2013 09:00:00 AM	0.0	0.0	0.0	0.0	20.7	<1.0	0.0	0.0	0.0	20.7	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 10:00:00 AM	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 11:00:00 AM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7
08/31/2013 12:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7
08/31/2013 01:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 02:00:00 PM 08/31/2013 03:00:00 PM	0.0	0.0	<1.0 <1.0	0.0	20.9	<1.0 <1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0 <1.0	0.0	20.9	<1.0 <1.0	0.0	<1.0 <1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 03:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 04:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
08/31/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9	ł					0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 07:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 07:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 08:00:00 PM	0.0	0.0	0.0	0.0	20.9		Downtime	- Battery M	alfunction		0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9	l					0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 11:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9	1					0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 4:40 PM on 08/31/2013. RTU-5 replaced RTU-3 at 8:32 AM on 09/1/2013, and normal data collection resumed

		Observa	ation Relief V	Well -7			Observa	ation Relief V	Well - 8			Observa	tion Relief	Well -11			So	uth of OG3A	\- 1			(Onsite Trailer	rs	
			ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			1 '
		Methane					Methane					Methane					Methane					Methane			1 '
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)		41 /	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	41 /	LEL (%)	O2 (%)
08/31/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	<1.0	0.0	20.9
08/31/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/31/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9
08/31/2013 08:00:00 AM	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.0	0.0	0.0	<1.0	0.0	20.9
08/31/2013 09:00:00 AM	0.0	0.0	0.0	0.0	20.7	<1.0	0.0	0.0	0.0	20.7	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 10:00:00 AM	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 11:00:00 AM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7
08/31/2013 12:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7
08/31/2013 01:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 02:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 03:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 04:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 05:00:00 PM	0.0	0.0	<1.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
08/31/2013 06:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 07:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 08:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 09:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
08/31/2013 11:00:00 PM	0.0	0.0	0.0	0.0	20.9		Downtime	e - Battery M	alfunction		0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 4:40 PM on 08/31/2013. RTU-5 replaced RTU-3 at 8:32 AM on 09/1/2013, and normal data collection resumed.

Daily Action Summary

September 1, 2013

Stationary Air Monitoring

- Steven Shaughnessy onsite from 08:00 to 08:45. Changed out the monitors between 08:14 and 08:33. Collected data from the monitoring database and forwarded to Jill Martin in the Baton Rouge office for processing.
- Darlene McManus of Code Red (monitor sub-contractor) onsite from 07:00 to 11:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: As discussed on the 08/31/2013 Daily Action Summary, RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 16:40 on 08/31/2013. RTU-5 replaced RTU-3 at 08:32 on 09/1/2013, and normal data collection resumed.

Additionally, RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 22:02 on 09/01/2013. RTU-6 replaced RTU-7 at 08:38 on 09/2/2013, and normal data collection resumed.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		Observa	tion Relief	Well -7			Observ	ation Relief Wel	11 - 8			Observ	ation Relief V	Vell -11			South	of OG3A	-1			(Onsite Trailer	:S	
			ORW-7					ORW-8					ORW-11				F	ad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-		1	1
		Methane					Methane					Methane					Methane					Methane		1	1
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm) L	EL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm) H2	S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
09/01/2013 01:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 02:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 03:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9		Downtime	e - Battery Malfi	ınction		0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5
09/01/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 08:00:00 AM	0.0	<1.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9
09/01/2013 09:00:00 AM	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	<1.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
09/01/2013 10:00:00 AM	0.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.6	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 11:00:00 AM	0.0	0.0	<1.0	0.0	20.9	1.0	0.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 12:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 01:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
09/01/2013 02:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
09/01/2013 03:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 04:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 05:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 06:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 07:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 08:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 09:00:00 PM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 11:00:00 PM		Downtime	Pottor: N	Influentian		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 12:00:00 AM		Downume	- Danery N	ianuncuon		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 11:02 PM on 09/01/2013. RTU-6 replaced RTU-7 at 8:38 AM on 09/2/2013, and normal data collection resumed. RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 4:40 PM on 08/31/2013. RTU-5 replaced RTU-3 at 8:32 AM on 09/1/2013, and normal data collection resumed

		Observ	ation Relief V	Well -7			Observa	ation Relief	Well - 8			Observati	ion Relief V	Well -11			Sc	outh of OG3A	1 -1			(Onsite Trailer	S	
			ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			
		Methane					Methane					Methane					Methane					Methane			, , , , , , , , , , , , , , , , , , ,
Date-Time *	CO (ppm)	41 /	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm) V	OC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(11 /	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	41 /	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
09/01/2013 05:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 06:00:00 AM	0.0	0.0	0.0	0.0	20.9		Downtime	e - Battery M	alfunction		0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5
09/01/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 08:00:00 AM	0.0	<1.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9
09/01/2013 09:00:00 AM	0.0	0.0	<1.0	0.0	20.6	<1.0	0.0	<1.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
09/01/2013 10:00:00 AM	0.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.6	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 11:00:00 AM	0.0	0.0	<1.0	0.0	20.9	1.0	0.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 12:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 01:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
09/01/2013 02:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
09/01/2013 03:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 04:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 05:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.5	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 06:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 07:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.4	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 08:00:00 PM	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 09:00:00 PM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/01/2013 11:00:00 PM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 12:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 01:00:00 AM		D (D 34	10		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 02:00:00 AM		Downtime	e - Battery M	airunction		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0		<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 03:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 04:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 05:00:00 AM						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes

RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 11:02 PM on 09/01/2013. RTU-6 replaced RTU-7 at 8:38 AM on 09/2/2013, and normal data collection resumed. RTU-3 experienced a battery malfunction causing downtime at ORW-8 beginning at approximately 4:40 PM on 08/31/2013. RTU-5 replaced RTU-3 at 8:32 AM on 09/1/2013, and normal data collection resumed.

Daily Action Summary

September 2, 2013

Stationary Air Monitoring

- Steven Shaughnessy onsite from 08:00 to 09:00. Changed out the monitors between 08:16 and 08:38. Collected data from the monitoring database and forwarded to Jill Martin in the Baton Rouge office for processing.
- Britt Barnett of Code Red (monitor sub-contractor) onsite from 07:00 to 12:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: As discussed on the 09/01/2013 Daily Action Summary, RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 22:02 on 09/01/2013. RTU-6 replaced RTU-7 at 08:38 on 09/2/2013, and normal data collection resumed.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

Not Scheduled

		Observation Relief Well -7 ORW-7					Observ	ation Relief	Well - 8			Observ	ation Relief V	Vell -11			Sout	h of OG3A	-1			(Onsite Trailer	.s	
		ORV	7-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-		1	ļ '
		Methane					Methane					Methane					Methane					Methane		1	ļ '
Date-Time *	CO (ppm)	VOC (ppm) H2S (j	pm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm) I	I2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
09/02/2013 01:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 02:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 03:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 04:00:00 AM		Downtime - Batte	ery Ma	lfunction		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 05:00:00 AM						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 06:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 07:00:00 AM						<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 08:00:00 AM	<1.0	0.0	1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.8	0.0	<1.0	0.0	0.0	20.9
09/02/2013 09:00:00 AM	<1.0	0.0	1.0	0.0	20.1	<1.0	0.0	<1.0	0.0	20.9	0.0	1.7	<1.0	0.0	20.7	<1.0	0.0	0.0	0.0	20.6	0.0	<1.0	0.0	0.0	20.9
09/02/2013 10:00:00 AM	<1.0	0.0	1.0	0.0	20.7	<1.0	0.0	<1.0	0.0	20.9	0.0	1.1	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
09/02/2013 11:00:00 AM	<1.0	0.0	1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.7	0.0	<1.0	0.0	0.0	20.9
09/02/2013 12:00:00 PM	<1.0	0.0	1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9
09/02/2013 01:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 02:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 03:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 04:00:00 PM	<1.0		1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 05:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 06:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 07:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 08:00:00 PM	<1.0		1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 09:00:00 PM	<1.0		1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 10:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 11:00:00 PM	<1.0	0.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/03/2013 12:00:00 AM	<1.0	<1.0	1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 11:02 PM on 09/01/2013. RTU-6 replaced RTU-7 at 8:38 AM on 09/2/2013, and normal data collection resumed.

		Observ	ation Relief V	Well -7			Observa	ation Relief V	Well - 8			Observati	ion Relief V	Well -11			Sc	outh of OG3A	- 1			(Onsite Trailer	'S	
			ORW-7					ORW-8					ORW-11					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			1
		Methane					Methane					Methane					Methane					Methane			1
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	- 41 /	H2S (ppm)	LEL (%)	O2 (%)	41 /	VOC (ppm) I	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	41 /	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
09/02/2013 05:00:00 AM						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 06:00:00 AM		Downtim	ie - Battery M	alfunction		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 07:00:00 AM				1		<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 08:00:00 AM	<1.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.8	0.0	<1.0	0.0	0.0	20.9
09/02/2013 09:00:00 AM	<1.0	0.0	<1.0	0.0	20.1	<1.0	0.0	<1.0	0.0	20.9	0.0	1.7	<1.0	0.0	20.7	<1.0	0.0	0.0	0.0	20.6	0.0	<1.0	0.0	0.0	20.9
09/02/2013 10:00:00 AM	<1.0	0.0	<1.0	0.0	20.7	<1.0	0.0	<1.0	0.0	20.9	0.0	1.1	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
09/02/2013 11:00:00 AM	<1.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.7	0.0	<1.0	0.0	0.0	20.9
09/02/2013 12:00:00 PM	<1.0	0.0	<1.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9
09/02/2013 01:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 02:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 03:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 04:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 05:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 06:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 07:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 08:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 09:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 10:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/02/2013 11:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/03/2013 12:00:00 AM 09/03/2013 01:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0		0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0		0.0	0.0	20.9
09/03/2013 01:00:00 AM 09/03/2013 02:00:00 AM	<1.0 <1.0	<1.0	0.0	0.0	21.4	<1.0 <1.0	0.0	<1.0 <1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/03/2013 02:00:00 AM 09/03/2013 03:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/03/2013 03:00:00 AM 09/03/2013 04:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/03/2013 04:00:00 AM 09/03/2013 05:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	<1.0		<1.0	0.0	20.9		0.0	0.0		20.9	0.0		0.0	0.0	20.9	0.0	0.0			20.9
09/03/2013 05:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes

RTU-7 experienced a battery malfunction causing downtime at ORW-7 beginning at approximately 11:02 PM on 09/01/2013. RTU-6 replaced RTU-7 at 8:38 AM on 09/2/2013, and normal data collection resumed.

RESPEC Consulting & Services

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By:	Pete Smith	Date:	8/30/13
Company:	RESPEC	Job #:_	02241

Personnel	Company	Job Title
Peter Smith, CPG	RESPEC	Staff Geologist
Nick Marnach	RESPEC	Staff Engineer

Time On Site:	Start Time:	07:00	End Time:	19:00

DAILY ACTIVITY

MiHPT: MiHPT 38 was completed. Log forwarded to Hecox and added to the Box.

DPVE Pilot Test:

The system ran without interruption overnight. From 17:00 on 8/29 through 07:30 on 8/30 the system recovered approximately 6,000 gallons of water. The system vacuum remained at 25 inches of mercury. Well DPVE-26-1 continued to produce more water than DPVE-26-3A. Although DPVE-26-1 is producing a great deal of water, the draw down is not sufficient enough to expose the screen and increase air flow. The vacuum at this well is consistently at 18 to 20 inches of mercury. The water in the well is being "mounded" by the vacuum on the well casing. The plan is to increase the drop tube (stinger) to 2 inch diameter PVC to increase the water flow to lower the water table and expose the screen, which should increase the air flow. Well DPVE-26-3A has consistently had a vacuum of 12 inches of mercury with an air flow of approximately 60 cfm. The screen at this well is exposed to the system's vacuum.

Methane concentrations from the system discharge remained in the 40,000 to 47,000 ppm range until Friday afternoon when it increased to above 50,000 ppm. The average methane recovery has been calculated at approximately 7 lbs per hour. The total runtime of the system was 48.7 hours as of 12:10 on 8/30/13. It should be noted that the 48.7 hours is a total runtime and it includes periods when only one well was running due to startup and modifications to one well or the other.

The most important observation at the site is that the bubbles in the lagoon have been significantly reduced. Prior to system startup, there were at least 4 distinct areas of bubble circles with one larger than the others. At noon on Friday, 8/30/13, only one bubble was left and it was very small. This observation was noted and confirmed by a number of site employees familiar with the site over the last several

months. RESPEC downloaded/manually collected and recorded DPVE monitoring well data and called tanker truck to schedule extra 5500 gallon pickup.

Instrumentation: Removed and relocated tilt meter site 88 to 99; material preparation for the installation of site 5 & 6.

PROPOSED SCHEDULE

MiHPT: MiHPT will continue after the break on Wednesday.

DPVE Pilot Test: Continue to operate the vacuum system in dual phase mode over the holiday weekend.

Initials: PHS

RESPEC Consulting & Services

Report By: Pete Smith		Date: <u>8/31/13</u>
Company: RESPEC		Job #: 02241
Personnel	Company	Job Title
Nick Marnach	RESPEC	Staff Engineer
Time On Site: Start Time	: 09:30 End Time: 1	7:00
DAILY ACTIVITY		
MiHPT: No MiHPT work complete	α.	
·	rate the vacuum system. Download ta; two (2) 5500 gal tankers at frac t	· · · · · · · · · · · · · · · · · · ·
Instrumentation: Installed water	evel monitoring sites 5 & 6.	
PROPOSED SCHEDULE		
MiHPT: MiHPT will continue after	the break on Wednesday.	
DPVE Pilot Test: Continue to oper weekend.	ate the vacuum system in dual phas	e mode over the holiday
		Initials: PHS

RESPEC Consulting & Services

Texas Brine, L.L.C.
Assumption Parish, Louisiana
Daily Field Report

Report By:	Pete Smith	Date:	9/1/13
Company:	RESPEC	Job #:	02241

Personnel	Company	Job Title	
Nick Marnach	RESPEC	Staff Engineer	

Time On Site:	Start Time:	08:00	End Time:	15:00

DAILY ACTIVITY

MiHPT: No MiHPT work completed.

DPVE Pilot Test: Continue to operate the vacuum system. Downloaded/manually collected and recorded DPVE monitoring well data. Two loads of water picked up; tanker truck driver reports sand in tank.

Instrumentation: Ran power and brought on-line site 88/99. Painted site 88/99 white.

PROPOSED SCHEDULE

MiHPT: MiHPT will continue after the break on Wednesday.

DPVE Pilot Test: Continue to operate the vacuum system in dual phase mode over the holiday weekend.

Initials: PHS

August 30, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Arrive @ 1:00 pm
- Survey installed CPTs
- Depart 3:00 pm

August 31, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done

September 1, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done

September 2, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done

Company:	MP&A				VX	 +Vork Order #	80-05	
Company.	MF&A				ν,	OIK OIGEI #_	80-03	
Health and S	Safety Meeting y	YES		NO				
Weather:	95 F Partly cloudy							
	Personnel		Company	,		Job Title		
Charles Tral		MP&A	Company	<u>'</u>	Geologist	300 11110		
Patrick Ritcl		MP&A				tal Scientist	_	
					-			
					_			
G., V '.	••			14.20				
Site Acti	vities: Start Time	6:55	End Time	14:30	_			
.	2 1							
Equipment	On-site:							
Sonic rig	ooly water tank							
Skid steer	bory water tank							
okid steel								
Daily Activi	ity:							
Grouted MR	SAA-4S.							
Well develop	pment at MRAA-4M. We	ell was flus	hed with fre	sh water, sur	ge blocked and	d airlifted		
	situ monitoring of industr							
	ter level for the industrial			A wells				
	ata from pressure transdu							
Deployed pr	essure transducers at MR	AA-06M a	nd MRAA-()8M				
Estimated ti	me of completion:							
On-going								
Proposed so	chedule:							
Conduct in-s	situ monitoring of industr	ial water w	ells					
Measure wa	ter level for the industrial	water well	ls and MRA	A wells				
_	essure and water level at T	_		S				
	ratory samples from the i		ater wells					
Observe, vid	leo, measure bubble sites							
	me of completion:							
On-going								
					,	Initiale	DMD	

Report By: Company:	Patrick Ritchie MP&A			Date: Work Order #	
Health and S	Safety Meeting Y	YES	NO		
Weather:					
	Personnel	Company		Job Title	
a:	•.•				
Site Acti	vities: Start Time	End Time			
Equipment	On-site:				
Daily Activ	ity:				
No Field Ac					
	me of completion:				
On-going					
Proposed so					
	situ monitoring of industrater level for the industrial		wells		
	essure and water level at T				
Collect labo	ratory samples from the in				
Observe, vic	leo, measure bubble sites				
	me of completion:				
On-going				Initials:	PMR
				muais.	LIMIN

Report By: Company:	Patrick Ritchie MP&A			Date: Work Order #	
Health and S	Safety Meeting V	YES	NO NO		
Weather:					
	Personnel	Co	ompany	Job Title	
Site Acti	vities: Start Time	End	d Time		
Equipment	On-site:				
Daily Activ					
No Field Ac	itvities				
Estimated ti	me of completion:				
On-going	-				
Proposed so	chedule:				
	situ monitoring of industri ter level for the industrial		MR A A wells		
	essure and water level at T				
	ratory samples from the in	dustrial water w	vells		
Observe, vio	leo, measure bubble sites				
	me of completion:				
On-going				Initials:	PMR

Report By: Company:	Patrick Ritchie MP&A			Date: _ Work Order # _	9/2/2013 80-05
Health and S	Safety Meeting y	YES	NO		
Weather:					
	Personnel	Comp	any	Job Title	
Site Acti	vities: Start Time	End Ti	me		
Equipment	On-site:				
Daily Activi	ity:				
No Field Ac					
Estimated ti	me of completion:				
On-going					
Proposed so	chedule:				
	situ monitoring of industri ter level for the industrial		QΔΔ wells		
	essure and water level at T				
	ratory samples from the in leo, measure bubble sites	ndustrial water wells	S		
Coscive, vic	ics, measure outdoor sites				
	me of completion:				
On-going				Initials:	PMR